



U.S. DEPARTMENT OF
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Nuclear Energy

Fuel Cycle Options Campaign Transition Analysis

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Outline

■ Evaluation and Screening (E&S) Study

- Comparison of alternative fuel cycle options (and the transition to them)

■ FCO Transition Analysis Summary

- Identification of transition specific issues and challenges
- Adaptation of single-system steady-state metrics and decision-analysis methods to multi-system dynamic evaluations
- Integration and adaptation of fuel cycle simulation tools

Introduction

- **The FCO Campaign transition analysis has a particular focus**
- **Identifying the issues and challenges of transition to a range of potential alternative fuel cycle options (specifically the 4 most promising)**
- **Inform on general performance under a range of different scenarios**
 - No particular scenario of interest – not designing a system – supporting decision making
- **Identification of near-term R&D needs**



Evaluation and Screening (E&S) Study

<https://fuelcycleevaluation.inl.gov/SitePages/Home.aspx>

■ Most promising options

Evaluation Group	Continuous Recycle?	Material Recycled	Feed Material	Reactor Type(s)
EG23	yes	U/Pu	new nat. U	fast critical
EG24	yes	U/TRU	new nat. U	fast critical
EG29	yes	U/Pu	new nat. U	fast and thermal critical
EG30	yes	U/TRU	new nat. U	fast and thermal critical

■ The FCO campaign is analyzing transition to these options



E&S Study Metrics

Nuclear Waste Management

- Mass of SNF+HLW disposed per energy generated
- Activity of SNF+HLW (@100 years) per energy generated
- Activity of SNF+HLW (@100,000 years) per energy generated
- Mass of DU+RU+RTh disposed per energy generated
- Volume of LLW per energy generated

Proliferation Risk

- Material attractiveness - normal operating conditions

Nuclear Material Security Risk

- Material attractiveness - normal operating conditions
- Activity of SNF+HLW (@10 years) per energy generated

Safety

- Challenges of addressing safety hazards
- Safety of the deployed system

Resource Utilization

- Natural Uranium required per energy generated
- Natural Thorium required per energy generated

Financial Risk and Economics

- Levelized Cost of Electricity at Equilibrium

Environmental Impact

- Land use per energy generated
- Water use per energy generated
- Carbon emission - CO₂ released per energy generated
- Radiological exposure - total estimated worker dose per energy generated (as leading indicator for public dose potential)

Development and Deployment Risk

- Development time
- Development cost
- Deployment cost from prototypic validation to FOAK commercial
- Compatibility with the existing infrastructure
- Existence of regulations for the fuel cycle and familiarity with licensing
- Existence of market incentives and/or barriers to commercial implementation of fuel cycle processes

Institutional Issues

- Compatibility with the existing infrastructure
- Existence of regulations for the fuel cycle and familiarity with licensing
- Existence of market incentives and/or barriers to commercial implementation of fuel cycle processes



Identification of Transition Specific Issues and Challenges

- **Beyond the challenges identified in the E&S Study, there are a variety of issues and challenges related to the dynamic transition of the system**
 - Economy of Scale / Capacity Factor related economic challenges
 - Potential significant cost penalties related to matching the time evolving demand in an efficient way with systems that likely have large capital investments and significant economies of scale
 - Deploy at small scale – unit cost of product rises substantially (under sized)
 - Deploy at large scale – unit cost of product rises substantially (under utilized)
 - What is the cost structure as a function of size for many types of facilities producing a wide range of different products?
 - Important R&D need for informing on the transition economics
 - Transient inventories (e.g., amount of used nuclear fuel in storage)
 - Information such as the peak inventories and duration of storage don't apply to steady state but may be of interest



Adaptation Metrics

- **Adaptation of single-system steady-state metrics and decision-analysis methods to multi-system dynamic evaluations**
 - Treatment of the existing, any intermediate, and final systems
 - How to account for what occurred in the past (“sunk costs”)?
 - How to treat what remains to occur in the future regardless?
 - How and why to account for items?
 - Treatment of the time-varying performance
 - What time period do we integrate over?
 - Do we apply equal weights for items today versus items a century from now?
 - The nightmare of discount rates and arbitrary time periods
 - Treatment of the scale of the system
 - When to normalize and when to not
 - When do we care about efficiency and not total magnitude
 - » 20 MT of SNF per GWe-yr tells the story
 - When do we care about total magnitude and not efficiency
 - » 100,000 MT of SNF tells the story

Fuel Cycle Simulation Tools

- **Tools must produce the data required for all areas of interest**
 - This should be obvious, but can be forgotten
 - What are the areas of interest and data required at the particular stage of engineering of the system?
 - Fuel cycle simulation is part of an integrated engineering analysis effort
 - Our focus is a mix of feasibility, scoping, sensitivity studies needed to develop the understanding necessary to make informed decisions, particularly on near-term R&D
- **A suite of simulation tools are needed for the complex set of analyses and information that we are evaluating**
 - Requires on-going adaptation for novel features and approaches
 - Requires on-going validation to ensure results are representative
 - Requires on-going modifications to generate the data required for informing on new/revised areas of interest or metrics
 - Lots of iteration as our understanding progresses and objectives evolve



Summary

- **The FCO Campaign transition analysis has a particular focus**
 - Identifying the issues and challenges of transition to a range of potential alternative fuel cycle options (specifically the 4 most promising)
 - Inform on general performance under a range of different scenarios
 - No particular scenario of interest – not designing a system – supporting decision making
 - Identification of near-term R&D needs
- **Spreadsheet simulations are important**
 - Fast and easy to understand – often sufficient
- **Recipe simulations are important**
 - More realistic constraints and better details of dynamic behavior
- **Fuel composition simulations are important**
 - Identify issues and improve realism
- **Cross section / decay / equivalence simulations are important**
 - Identify issues and address questions that cannot be otherwise